

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/09/2009 05:00

Wellbore Name				COBIA F35
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
4,562.21		2,463.72		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
295,739		9,442,003	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
18/09/2009 05:00		19/09/2009 05:00	21	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' pressure testing choke manifold and 2-7/8" middle pipe rams to 300/5000psi for 5min. N/D bell nipple and service lines. Replace and break in Shaffer 13-5/8" annular element, pressure test against 5.5" test assy to 250/5000psi for 5min. N/U bell nipple and service lines. Pressure test annular against 2-7/8" test assy to 300/3500psi for 5min. L/D sideways 5 stds of 4" DP. R/U Schlumberger wireline for 4.5" MAXR guns.

Activity at Report Time

R/U Schlumberger wireline for 4.5" MAXR guns

Next Activity

RIH and set 4.5" MAXR guns

Daily Operations: 24 HRS to 20/09/2009 05:00

Wellbore Name				COBIA F35
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
4,562.21		2,463.72		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
299,398		9,741,401	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
19/09/2009 05:00		20/09/2009 05:00	22	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' R/U Schlumberger wireline. RIH f/surface to 4500m w/GR/CCL/MAXR gun hanger assy/4.5" HSD12SPF, 135/45deg phased fitted with Powerjet OMEGA charges perforating gun. Correlate and set guns over interval 4444m to 4448m, POOH f/4444m to surface w/same. RIH f/surface to 2221m w/229jts of 2.875" 6.4ppf 13Cr-80 VT Production Tbg.

Activity at Report Time

RIH at 2221m w/2.875" Production Tbg

Next Activity

Cont' RIH w/2.875" Production Tbg

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Daily Operations: 24 HRS to 21/09/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,562.21		Target Depth (TVD) (mKB) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 296,291		Cumulative Cost 10,037,692	Currency AUD
Report Start Date/Time 20/09/2009 05:00		Report End Date/Time 21/09/2009 05:00	Report Number 23

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' RIH and land 2.875" completion f/2221m to 4286.2m w/211jts(440jts total RIH) of 2.875" 6.4ppf 13Cr-80 VT Production tbg. Connect and pressure test control line to 5000psi for 5min. P/U 125klb overpull (10klb overpull) and confirm lockdown ring engaged. Cameron pressure test tbg hanger compact housing body seals to 5000psi for 15min. R/U slickline, pressure test FOBV to 300/4500psi for 5min. Function test TR-SSSV. RIH w/N-Test tool on slickline and latch in XN landing nipple at 4284m. Pressure up 500psi on tbg for 10min, stage up in 500psi increments to set packer w/4500psi for 15min. Unlatch N-Test tool and POOH f/4284m to surface w/slickline. Howco pressure up tbg to 2500psi for 5min to test packer integrity(good test). R/D Halliburton slickline, 3.5" landing string and Weatherford 2.875" tbg handling gear. N/D bell nipple service lines and flowline.

Activity at Report Time

N/D bell nipple service lines and flowline.

Next Activity

N/D BOP and riser, install Christmas tree.

Daily Operations: 24 HRS to 19/09/2009 14:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 31,684		Cumulative Cost 3,068,861	Currency AUD
Report Start Date/Time 18/09/2009 06:00		Report End Date/Time 19/09/2009 14:00	Report Number 32

Management Summary

Continue to rig down the Bops and riser spools from the M-29. Nipple up the CHAF and abandonment flange and pressure test to 1000psi for fifteen minutes. Install wellhead covers and hand well over to production.

Activity at Report Time

Prepare rig for skidding operations

Next Activity

Skid to the A-24a

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/09/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 60909016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 58,831		Cumulative Cost 58,831	Currency AUD
Report Start Date/Time 18/09/2009 14:00		Report End Date/Time 19/09/2009 06:00	Report Number 1
Management Summary Clear a path on the east side of platform and prepare rig to skid east. Skid rig 2 mtrs East. Re-instate rig. Prepare and back load 13-5/8" BOP's, Annular and riser. Rig up dual shaker trough and shaker shoots. Install 6.5" liners in Mud Pumps. Position and connect up Mud pump 3.			
Activity at Report Time Preparing to skid rig South			
Next Activity Skid rig South 3 mtrs			

Daily Operations: 24 HRS to 20/09/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 60909016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 82,934		Cumulative Cost 141,766	Currency AUD
Report Start Date/Time 19/09/2009 06:00		Report End Date/Time 20/09/2009 06:00	Report Number 2
Management Summary Skid the rig 3m to the south over the A-24 well centre. Nipple up riser, mud cross and diverter. Make up and install diverter vent line. Install 10" equalization line between mud tanks. Erect scaffold around stack. Make up bell nipple.			
Activity at Report Time Making up flow line trough.			
Next Activity Finalize rig up and pressure test equipment.			

Daily Operations: 24 HRS to 21/09/2009 06:00

Wellbore Name			
SNAPPER A24A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Reclaim conductor	
Target Measured Depth (mKB) 235.92		Target Depth (TVD) (mKB)	
AFE or Job Number 60909016.1.01		Total Original AFE Amount 3,241,000	Total AFE Supplement Amount
Daily Cost Total 85,970		Cumulative Cost 227,736	Currency AUD
Report Start Date/Time 20/09/2009 06:00		Report End Date/Time 21/09/2009 06:00	Report Number 3
Management Summary Continue to rig up and function test equipment. Off load cement unit and pump from boat, position and set up. Function and pressure test diverter system. Run in hole with 4" drill pipe to 335 mtrs MDKB.			
Activity at Report Time Condition well fluid prior to cement job.			
Next Activity Mix and pump 9.7bbl cement plug.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 19/09/2009 06:00

Wellbore Name				FLOUNDER A15
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug and perforate		
Target Measured Depth (mKB) 3,072.50		Target Depth (TVD) (mKB)		
AFE or Job Number 602\09017.1.01		Total Original AFE Amount 325,000	Total AFE Supplement Amount	
Daily Cost Total 236,496		Cumulative Cost 387,435	Currency	
Report Start Date/Time 18/09/2009 06:00		Report End Date/Time 19/09/2009 06:00	Report Number 3	
Management Summary Set MPBT at 3068.5 mts mdr, dump water and cement ontop of plug.				
Activity at Report Time SDFN				
Next Activity Rig down from A-15 and move to A-2				

Daily Operations: 24 HRS to 20/09/2009 06:00

Wellbore Name				FLOUNDER A15
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug and perforate		
Target Measured Depth (mKB) 3,072.50		Target Depth (TVD) (mKB)		
AFE or Job Number 602\09017.1.01		Total Original AFE Amount 325,000	Total AFE Supplement Amount	
Daily Cost Total 61,524		Cumulative Cost 448,959	Currency	
Report Start Date/Time 19/09/2009 06:00		Report End Date/Time 20/09/2009 06:00	Report Number 4	
Management Summary Rig down from A-15				
Activity at Report Time SDFN				
Next Activity Rig up on A-2				

Daily Operations: 24 HRS to 20/09/2009 06:00

Wellbore Name				FLOUNDER A2A
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Open SSD and set sand sep tool		
Target Measured Depth (mKB) 2,695.00		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 14,138		Cumulative Cost 14,138	Currency	
Report Start Date/Time 19/09/2009 09:00		Report End Date/Time 20/09/2009 06:00	Report Number 1	
Management Summary Rigged up on well. Tagged top of Tbg Patch at 2130 mts mdr. Attempted to open ssd at 2099 mts mdr. Unable to open ssd after jarring for 2 hrs. Run pressure gauge to ssd. Tbg pressure at ssd 2500 psi, expected pressure behind ssd 3000 psi. Cap riser overnight				
Activity at Report Time SDFN				
Next Activity Discuss options with melbourne				

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/09/2009 06:00

Wellbore Name				FLOUNDER A2A
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Open SSD and set sand sep tool		
Target Measured Depth (mKB) 2,695.00		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 7,272		Cumulative Cost 21,410	Currency	
Report Start Date/Time 20/09/2009 06:00		Report End Date/Time 21/09/2009 06:00	Report Number 2	
Management Summary Discussed options with Melbourne decision made to rig down and move to A-11				
Activity at Report Time SDFN				
Next Activity Rig on A-11				

Daily Operations: 24 HRS to 21/09/2009 06:00

Wellbore Name				FLOUNDER A11
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Plug & Secure		
Target Measured Depth (mKB) 4,461.70		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount 50,000	Total AFE Supplement Amount	
Daily Cost Total 10,062		Cumulative Cost 10,062	Currency	
Report Start Date/Time 20/09/2009 12:00		Report End Date/Time 21/09/2009 06:00	Report Number 1	
Management Summary Rigged up on well. Run 2.7" gauge ring, hung up at 300 mts w/line depth. Run 2.72" LIB hung up at same depth , run 1/2" x 5ft stem and hung up at same depth.Pumped SW while attempting to get past obstructions, pumped total of 55 bbls. Attended weekly safety meeting and also H2S drill				
Activity at Report Time SDFN				
Next Activity Kill well				